

Annual Allocation to Electrical Distribution Utilities under the Cap-and-Trade Program (Sections 95892 and 95870)

9/18/2012

Utility Name	Utility Type (1)	Annual Allocation to Electrical Distribution Utilities							
		2013	2014	2015	2016	2017	2018	2019	2020
PG&E	IOU	24,947,243	24,786,927	23,993,415	23,691,151	24,113,145	23,347,893	23,102,417	22,639,600
LADWP	POU	13,593,819	13,349,971	12,919,678	13,045,027	13,216,214	13,258,028	12,704,003	11,680,195
SCE	IOU	32,603,468	31,594,859	31,399,111	29,550,281	26,868,834	25,889,683	25,017,535	24,704,540
SDG&E	IOU	6,919,341	6,549,142	6,426,430	6,406,805	6,460,042	6,288,321	6,186,937	6,143,947
SMUD	POU	3,145,322	3,088,654	2,963,662	2,983,621	3,055,558	3,099,494	3,145,755	3,187,816
City of Anaheim	POU	1,989,064	1,995,301	1,949,302	1,981,598	1,958,040	1,970,170	1,958,156	1,957,462
City of Azusa (Azusa Light & Water)	POU	173,046	173,954	173,926	175,341	178,283	178,331	178,989	180,927
City of Banning	POU	93,659	95,676	95,245	96,211	98,132	98,332	98,749	100,187
City of Burbank	POU	626,377	621,216	613,617	606,653	605,198	592,720	584,011	576,628
City of Cerritos	POU	17,511	17,754	17,939	18,111	18,521	18,463	18,560	18,624
City of Colton	POU	234,674	236,954	238,652	239,804	243,130	241,976	242,470	243,625
City of Glendale (Water and Power)	POU	631,131	623,201	609,633	606,852	611,871	603,764	580,649	582,324
City of Pasadena (Pasadena Water and Power)	POU	768,101	759,361	746,316	741,570	742,443	754,349	746,079	741,550

Notes:

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City of Riverside	POU	1,081,740	1,069,456	1,043,302	1,066,387	1,067,638	1,082,987	1,079,121	1,088,787
City of Vernon	POU	396,650	395,290	396,464	390,916	392,347	383,244	364,745	353,166
Imperial Irrigation District	POU	1,698,744	1,707,231	1,687,197	1,717,584	1,748,184	1,739,282	1,743,449	1,759,275
Modesto ID	POU	1,211,714	1,207,442	1,173,972	1,179,569	1,190,865	1,173,545	1,160,992	1,164,813
City of Alameda	POU	50,999	54,062	52,340	55,489	55,411	62,848	62,853	62,865
City of Biggs	POU	6,518	6,859	6,217	6,155	6,496	6,169	6,028	5,995
City of Gridley	POU	14,540	14,593	14,490	14,469	14,622	14,376	14,043	13,852
City of Healdsburg	POU	31,533	30,776	28,831	30,049	31,609	32,769	33,019	34,879
City of Lodi	POU	159,254	157,875	151,117	151,284	154,357	151,982	148,527	149,616
City of Lompoc	POU	47,501	46,902	45,073	46,416	47,852	47,179	46,204	46,851
City of Palo Alto	POU	340,533	336,044	322,285	320,461	324,673	317,776	310,204	310,979
City of Redding	POU	428,901	472,891	462,122	461,379	469,504	473,541	463,621	464,876
City of Roseville	POU	468,015	471,583	469,085	479,499	492,774	475,432	463,757	458,208
City of Ukiah	POU	33,891	32,959	30,113	32,083	34,604	36,456	36,848	37,082
Plumas-Sierra Rural Electric Cooperation	COOP	61,475	61,711	61,517	61,119	61,401	60,063	58,531	57,302

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		2013	2014	2015	2016	2017	2018	2019	2020
Port of Oakland	POU	31,408	31,472	31,460	31,071	30,936	30,079	29,300	28,535
Silicon Valley Power	POU	1,084,232	1,080,276	1,050,440	1,091,908	1,148,649	1,156,740	1,134,664	1,151,011
Truckee-Donner Public Utility District	POU	115,866	116,807	117,583	118,090	119,452	119,049	119,295	119,776
Turlock Irrigation District	POU	901,046	914,103	910,963	915,393	934,372	926,598	907,086	903,421
Anza Electric Cooperative, Inc.	COOP	19,438	19,777	20,116	20,217	20,559	20,371	20,419	20,312
Bear Valley Electric Service	IOU	58	57	56	64	63	61	60	59
City of Needles	POU	9,844	10,218	10,588	10,692	11,060	10,845	10,902	10,942
City of Rancho Cucamonga	POU	24,527	24,961	25,391	25,504	25,947	25,689	25,760	25,808
City and County of San Francisco	POU	95,164	109,327	123,910	138,948	154,455	170,418	186,860	200,848
City of Shasta Lake (Shasta Dam Area Public Utility District)	POU	49,667	50,430	50,717	51,413	53,116	52,819	53,089	53,952
Lassen Municipal Utility District	POU	48,680	49,668	50,653	50,953	51,981	51,422	51,578	51,707
Merced Irrigation District	POU	163,941	166,409	168,484	169,630	173,019	171,702	172,223	173,228
Moreno Valley Utilities	POU	37,657	38,321	38,986	39,168	39,832	39,449	39,539	39,618

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Mountain Utilities	IOU	2,933	2,983	3,035	3,046	3,102	3,072	3,074	3,068
Port of Stockton	POU	5,157	5,250	5,341	5,369	5,459	5,405	5,417	5,388
Power and Water Resource Pooling Authority	POU	63,737	64,910	64,727	66,560	70,714	70,430	71,131	72,559
Sierra Pacific Power Company	POU	216,847	220,658	224,485	225,543	229,404	227,253	227,867	226,639
Surprise Valley Electrical Corporation	COOP	51,574	52,481	53,392	53,646	54,569	54,050	54,201	53,910
Trinity Public Utility District	POU	-	-	-	-	-	-	-	-
WAPA	POU	318,882	333,965	349,050	353,321	368,741	360,235	362,665	357,847
Valley Electric Association, Inc.	COOP	116	113	120	118	125	122	119	117
Victorville Municipal	POU	22,859	23,258	23,666	23,778	24,183	23,954	24,019	23,887
Hercules	POU	6,288	6,342	6,337	6,426	6,620	6,603	6,640	6,760
City of Industry	POU	8,722	8,892	9,057	9,110	9,278	9,179	9,212	9,155
Corona	POU	57,986	58,785	59,377	59,836	61,118	60,722	60,926	60,952
Pittsburg Power (Island)	POU	3,901	4,037	4,169	4,212	4,360	4,286	4,305	4,266
Eastside	POU	4,668	4,912	5,147	5,215	5,459	5,319	5,358	5,280

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PacifiCorp	IOU	723,726	728,106	730,526	737,440	745,624	752,553	759,349	767,732
(1) IOU = Investor Owned Electric Utility, POU = Publicly Owned Electric Utility, COOP = Rural Electric Cooperative									

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